

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2013
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,036	--	--	15,120	54	12,995	-360	28,670	895	0	10,904
Natural Gas Plant Liquids and Liquefied Refinery Gases	3,937	-11	155	1,741	2,954	--	-477	903	220	8,130	6,277
Pentanes Plus	614	-11	--	--	--	--	12	4	26	561	95
Liquefied Petroleum Gases	3,323	--	155	1,741	2,954	--	-489	899	194	7,569	6,182
Ethane/Ethylene	223	--	--	--	--	--	0	--	--	223	15
Propane/Propylene	2,137	--	664	1,622	2,844	--	-11	--	162	7,116	4,765
Normal Butane/Butylene	593	--	-520	85	110	--	-438	651	32	23	1,149
Isobutane/Isobutylene	370	--	11	34	--	--	-40	248	--	207	253
Other Liquids	--	827	--	15,821	48,674	7,906	1,124	71,454	304	346	60,111
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	832	--	736	8,863	-609	-385	9,908	298	0	5,626
Hydrogen	--	--	--	--	--	105	--	105	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	832	--	736	8,863	-715	-385	9,803	298	0	5,626
Fuel Ethanol ⁶	--	678	--	42	8,761	-209	-436	9,412	296	0	4,816
Renewable Fuels Except Fuel Ethanol	--	154	--	694	102	-506	51	391	2	0	810
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,281	-127	--	706	102	--	346	5,188
Motor Gasoline Blend. Comp. (MGBC)	--	-5	--	13,804	39,938	8,516	803	61,444	6	0	49,297
Reformulated	--	--	--	5,543	7,767	2,802	-1,505	17,616	1	0	17,021
Conventional	--	-5	--	8,261	32,171	5,713	2,308	43,828	4	0	32,276
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	101,765	8,681	50,181	-7,800	7	--	3,139	149,681	68,576
Finished Motor Gasoline	--	--	85,055	1,187	11,375	-8,307	187	--	212	88,911	6,664
Reformulated	--	--	36,583	--	--	-2,020	-1	--	--	34,564	24
Conventional	--	--	48,472	1,187	11,375	-6,287	188	--	212	54,347	6,640
Finished Aviation Gasoline	--	--	--	1	35	--	-18	--	--	54	118
Kerosene-Type Jet Fuel	--	--	1,784	1,122	13,203	--	-796	--	108	16,797	8,887
Kerosene	--	--	22	--	--	--	170	--	1	-149	1,478
Distillate Fuel Oil ⁷	--	--	9,158	3,959	24,387	506	538	--	1,070	36,403	37,649
15 ppm sulfur and under ⁸	--	--	6,963	1,994	21,375	506	-221	--	1,040	30,019	24,553
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	199	191	71	--	-76	--	29	508	708
Greater than 500 ppm sulfur	--	--	1,996	1,774	2,941	--	835	--	1	5,875	12,388
Residual Fuel Oil ⁹	--	--	2,070	1,956	374	--	0	--	1,056	3,344	8,754
Less than 0.31 percent sulfur	--	--	602	365	--	--	-87	--	NA	NA	1,215
0.31 to 1.00 percent sulfur	--	--	-219	64	--	--	72	--	NA	NA	2,548
Greater than 1.00 percent sulfur	--	--	1,687	1,527	374	--	15	--	NA	NA	4,991
Petrochemical Feedstocks	--	--	103	3	53	--	-19	--	--	178	151
Naphtha for Petro. Feed. Use	--	--	103	1	53	--	-19	--	--	176	151
Other Oils for Petro. Feed. Use	--	--	--	2	--	--	--	--	--	2	--
Special Naphthas	--	--	20	--	--	--	1	--	1	18	27
Lubricants	--	--	437	117	515	--	11	--	226	832	1,053
Waxes	--	--	5	64	--	--	-9	--	72	6	208
Petroleum Coke	--	--	626	2	--	--	--	--	134	494	--
Marketable	--	--	208	2	--	--	--	--	134	76	--
Catalyst	--	--	418	--	--	--	--	--	--	418	--
Asphalt and Road Oil	--	--	1,371	270	239	--	-66	--	242	1,704	3,558
Still Gas	--	--	1,034	--	--	--	--	--	--	1,034	--
Miscellaneous Products	--	--	80	--	--	--	8	--	17	55	29
Total	4,973	816	101,920	41,363	101,863	13,100	294	101,027	4,558	158,156	145,868

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.